

SUBPART Q - DECOMMISSIONING ACTIVITIES

(Last Updated January 2018)

Permits

| | <u>remits</u> | | | |
|-------|---|------------------------|--|--|
| A-500 | HAS THE LESSEE RECEIVED WRITTEN APPROVAL FROM THE DISTRICT MANAGER PRIOR TO CONDUCTING DECOMMISSIONING OPERATIONS ON THE WELL? | | | |
| | Authority: 30 CFR 250.1703(a) | Enforcement Actions: S | | |
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| | Temporary Abandonme | <u>ent</u> | | |
| A-505 | DOES THE WELL MEET THE PLUGGING AND TESTING REQUIREMENTS FOR A PERMANENT ABANDONMENT, WITH THE EXCEPTION OF A SURFACE PLUG, WELLHEAD REMOVAL, AND SITE CLEARANCE? | | | |
| | Authority: 30 CFR 250.1721 | Enforcement Actions: W | | |
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| A-510 | IS A SUBSEA PROTECTIVE DEVICE INSTALLED AS REQUIRED? | | | |
| A-310 | Authority: 30 CFR 250.1721(f)(3) | Enforcement Actions: W | | |
| | 30 CFR 250.1722 | | | |
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| | Permanent Abandonm | ent | | |
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| A-515 | IS ISOLATION OF ZONES IN OPEN HOLE ACHIEVED? | | | |
| | Authority: 30 CFR 250.1715(a)(1) | Enforcement Actions: W | | |
| | Inspection INC Count: | | | |
| | Issue one INC per well inspected. | | | |
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| A-520 | IS ISOLATION OF THE OPEN HOLE BELOW THE CASING ACHIEVED? Authority: 30 CFR 250.1715(a)(2) | Enforcement Actions: W |
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| A-525 | IS ISOLATION OF PERFORATED INTERVALS ACHIEVED? <u>Authority</u> : 30 CFR 250.1715(a)(3) | Enforcement Actions: W |
| A-530 | IS PLUGGING OF THE STUB ACHIEVED? Authority: 30 CFR 250.1715(a)(4) 30 CFR 250.1715(a)(5) | Enforcement Actions: W |
| A-535 | IS ANY ANNULAR SPACE COMMUNICATING WITH OPEN HOLE, AND AND IF APPLICABLE, PRESSURE TESTED TO VERIFY ISOLATION? Authority: 30 CFR 250.1715(a)(6) | D EXTENDING TO THE MUD LINE, PLUGGED, <u>Enforcement Actions</u> : W |
| A-540 | IS A CEMENT SURFACE PLUG SET IN THE SMALLEST STRING OF CAS Authority: 30 CFR 250.1715(a)(8) | ING WHICH EXTENDS TO THE MUD LINE? Enforcement Actions: W |
| A-545 | IS THE INTEGRITY OF APPLICABLE PLUGS VERIFIED? Authority: 30 CFR 250.1715(b) | Enforcement Actions: W |
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| A-550 | IS THE DENSITY OF THE FLUID LEFT IN THE HOLE ADEQUATE FO | OR THE FORMATION INTERVAL? | | |
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| | <u>Authority</u> : 30 CFR 250.1715(a)(9) | Enforcement Actions: W | | |
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| A-555 | ARE WELLHEADS AND CASINGS REMOVED AS REQUIRED? | | | |
| | <u>Authority</u> : 30 CFR 250.1716 | Enforcement Actions: W | | |
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| A-560 | ARE PERMAFROST AREAS WITHIN THE WELL ABANDONED AS I | REQUIRED? | | |
| | <u>Authority</u> : 30 CFR 250.1715(a)(10) | Enforcement Actions: W | | |
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| A F.C.F. | ADE TWO INDEPENDENT DARRIEDS INSTALLED, ONE OF WILLS | I MUST DE A MECUANICAL DADDIED IN THE | | |
| A-565 | ARE TWO INDEPENDENT BARRIERS INSTALLED, ONE OF WHICH MUST BE A MECHANICAL BARRIER, IN THE CENTER WELLBORE BEFORE TEMPORARY OR PERMANENT ABANDONMENT OF THE WELL? | | | |
| | <u>Authority</u> : 30 CFR 250.1715(a)(11) | Enforcement Actions: W | | |
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| | Coiled Tubing Requirement | <u>nts</u> | | |
| A-600 | WITH THE TREE IN DI ACE DO THE MINIMUM ROD SYSTEM CO | MPONENTS FOR DECOMMISSIONING | | |
| A 000 | WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH COILED TUBING, INCLUDE AT LEAST ONE PIPE-STRIPPER/ANNULAR-TYPE ASSEMBLY INSTALLED IN THE PROPER SEQUENCE? | | | |
| | Authority: 30 CFR 250.1706(a)(1)(i) | Enforcement Actions: S | | |
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| A-605 | <u>WITH THE TREE IN PLACE</u> , DO THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH COILED TUBING, INCLUDE AT LEAST ONE HYDRAULICALLY OPERATED BLIND RAM INSTALLED IN THE PROPER SEQUENCE? | | | |
| | Authority: 30 CFR 250.1706(a)(1)(ii) | Enforcement Actions: S | | |
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| | WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH COILED TUBING, INCLUDE AT LEAST ONE HYDRAULICALLY-OPERATED SHEAR RAM INSTALLED IN THE PROPER SEQUENCE? | | | |
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| | <u>Authority</u> : 30 CFR 250.1706(a)(1)(iii) | Enforcement Actions: S | | |
| A-615 | WITH THE TREE IN PLACE, DOES THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH COILED TUBING, INCLUDE AT LEAST ONE KILL-LINE INLET INSTALLED IN THE PROPER SEQUENCE? | | | |
| | <u>Authority</u> : 30 CFR 250.1706(a)(1)(iv) | Enforcement Actions: S | | |
| A-620 | WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH COILED TUBING, INCLUDE AT LEAST ONE TWO-WAY HYDRAULICALLY-OPERATED SLIP RAM INSTALLED IN THE PROPER SEQUENCE? | | | |
| | <u>Authority</u> : 30 CFR 250.1706(a)(1)(v) | Enforcement Actions: S | | |
| A-625 | WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTE | | | |
| | OPERATIONS, WHICH ARE BEING PERFORMED WITH COILED TUBING, INCLUDE AT LEAST ONE SET OF HYDRAULICALLY-OPERATED PIPE RAMS INSTALLED IN THE PROPER SEQUENCE? | | | |
| | <u>Authority</u> : 30 CFR 250.1706(a)(1)(vi) | Enforcement Actions: S | | |
| A C20 | WITH THE TREE IN DI ACE, WITH E DEDECORATING COSTON | ONE WITH COILED THRING IS A DUAL CUTCK VALVE | | |
| A-630 | WITH THE TREE IN PLACE, WHILE PERFORMING OPERATIONS WITH COILED TUBING, IS A DUAL CHECK VALVE ASSEMBLY INSTALLED TO THE COILED TUBING CONNECTOR AT THE DOWNHOLE END OF THE TUBING STRING, OR AS OTHERWISE APPROVED BY THE DISTRICT MANAGER? | | | |
| 4-0 3 U | OR AS OTHERWISE APPROVED BY THE DISTRICT MANAGE | :K? | | |

| A-635 | <u>WITH THE TREE IN PLACE</u> , DO THE CHOKE AND KILL LINES, AND ASSOCIATED EQUIPMENT, OF THE COILED TUBING BOP SYSTEM HAVE A RATED WORKING PRESSURE THAT MEETS OR EXCEEDS THE PRESSURE RATING OF THE CONNECTIONS TO WHICH THEY ARE ATTACHED; AND ARE ALL CONNECTIONS OF THE BOP SYSTEM FLANGED? | | | |
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| | Authority: 30 CFR 250.1706(a)(5) 30 CFR 250.1706(a)(7) | Enforcement Actions: S | | |
| A-640 | WITH THE TREE IN PLACE, WHILE PERFORMING OPERATIONS WITH COILED TUBING, HAS A HYDRAULIC-ACTUATING SYSTEM BEEN INSTALLED THAT PROVIDES ENOUGH CAPACITY TO CLOSE-OPEN-CLOSE EACH COMPONENT OF THE BOP STACK AND MAINTAIN 200 PSI ABOVE THE PRE-CHARGE PRESSURE WITHOUT ASSISTANCE FROM A CHARGING SYSTEM? | | | |
| | Authority: 30 CFR 250.1706(a)(6) | Enforcement Actions: S | | |
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| | Snubbing Requirer | <u>nents</u> | | |
| A-700 | WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH A SNUBBING UNIT, INCLUDE ONE SET OF PIPE RAMS THAT ARE HYDRAULICALLY OPERATED? | | | |
| | <u>Authority</u> : 30 CFR 250.1706(b)(1) | Enforcement Actions: S | | |
| A 705 | WITH THE TREE IN DIACE, DO THE MINIMUM BOD SYSTEM | A COMPONENTS FOR DECOMMISSIONING | | |
| A-705 | WITH THE TREE IN PLACE, DO THE MINIMUM BOP SYSTEM COMPONENTS FOR DECOMMISSIONING OPERATIONS, WHICH ARE BEING PERFORMED WITH A SNUBBING UNIT, INCLUDE TWO SETS OF STRIPPER-TYPE PIPE RAMS THAT ARE HYDRAULICALLY OPERATED WITH A SPACER SPOOL? | | | |
| | <u>Authority</u> : 30 CFR 250.1706(b)(2) | Enforcement Actions: S | | |
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| A-710 | IS AN INSIDE BOP OR SPRING-LOADED BACK-PRESSURE SAFETY VALVE IN THE OPEN POSITION BEING MAINTAINED ON THE RIG UNIT'S FLOOR AT ALL TIMES <u>WHEN THE TREE HAS BEEN REMOVED</u> ; OR DURING WELL-WORKOVER OPERATIONS <u>WITH THE TREE INSTALLED</u> AND USING SMALL TUBING AS THE WORK STRING? | | | |
| | <u>Authority</u> : 30 CFR 250.1706(c) | Enforcement Actions: S | | |
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